

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #6973 EXPIRATION DATE June 30, 1983

OPERATOR Circle S Oil Company API NO. 15-107-21,606

ADDRESS R.R. 1 Box 17 COUNTY Linn

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Donna Stites PROD. FORMATION

PHONE 913-795-2979

PURCHASER None (dry hole) LEASE Howard West

ADDRESS WELL NO. #1

 WELL LOCATION

DRILLING Eugene Miller 165 Ft. from south Line and

CONTRACTOR R.R. 1 463 Ft. from west Line of (E)

ADDRESS Blue Mound, Kansas 66010 the n.e(Qtr.) SEC 14 TWP 21 RGE 23 (W)

Operators # 7933

PLUGGING Eugene Miller #7933 WELL PLAT (Office Use Only)

CONTRACTOR R.R. 1 KCC

ADDRESS Blue Mound, Kansas 66010 KGS ✓

 SWD/REP

 PLG.

 NGPA

TOTAL DEPTH 560 PBTD

SPUD DATE Feb. 16, 1983 DATE COMPLETED March 3, 1983

ELEV: GR 840 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 20 feet DV Tool Used? .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ralph Stites, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 WELL HISTORY (E)

OPERATOR Circle S Oil Company LEASE Howard West SEC. 14 TWP. 21 RGE. 23 (M)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. One

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Top Soil	0	12		12
Clay	12	21		9
Blue Shale	21	16		5
Lime and Shale	26	39		13
Blue Shale	39	70		31
Lime	70	82		12
Blue Shale	82	138		56
Lime	138	155		17
Blue Shale	155	167		12
Blue Shale and Lime	167	177		10
Blue Shale and Lime	177	220		43
Lime (show of coal)	220	225		5
Coal	225	236		11
Lime and Sandy Shale	236	238		2
Sandy Shale (little gas)	238	353		115
Black Shale	353	358		5
Blue Shale	358	400		42
Black Shale (oder)	400	520		120
Black Sandy Shale	520	560		40
T.D. (dry hole)	560			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 inch	6 1/4		21 feet	portland		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD