

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5872 EXPIRATION DATE 6/30/84

OPERATOR Thomas F. Moylan API NO. 15-107-21,849

ADDRESS RR #2 COUNTY Linn

La Cygne, KS. 66040 FIELD LACYGNE-CADMUS

** CONTACT PERSON Thomas F. Moylan PROD. FORMATION KnobTown

PHONE (913) 757-4426

PURCHASER Peacock Pipeline Co., Inc. LEASE Nelson

ADDRESS 127 West 10th Street, Suite 430 WELL NO. 683-4

Kansas City, MO. 64105 WELL LOCATION NE

DRILLING Company Tools 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS the NE (Qtr.) SEC 15 TWP 20 RGE 24 XXXX

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 205 Feet PBD 202 Feet

SPUD DATE 6/09/83 DATE COMPLETED 6/17/83

ELEV: GR 791 DF KB

DRILLED WITH CABLE (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' 8" DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas F. Moylan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

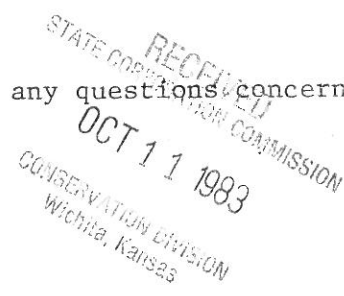
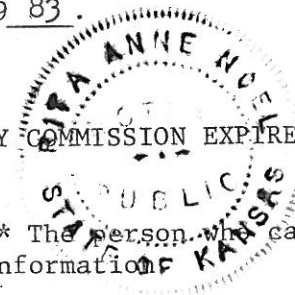
Thomas F. Moylan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 19 83.

Rita Anne Noel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/15/87

** The person who can be reached by phone regarding any questions concerning this information



SIDE TWO

OPERATOR Thomas F. Moylan

LEASE Nelson

ACC-1 WELL HISTORY (E)
SEC. 15 TWP. 20 RGE. 24 ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. N683-4

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Soil	0	4		
Clay	4	6		
Shale	6	26		
River Sand	26	39		
Lime	39	50		
Coal	50	52	Water	
Shale	52	60		
Lime	60	70		
Shale	70	85		
Lime	85	89		
Shale	89	92	Dark	
Shale	92	98	Gray	
Shale	98	114	Gray	
Shale	114	118	Light	
Shale	118	120	Gray	
Lime	120	126		
Shale	126	132		
Lime	132	142		
Shale	142	148	Dark	
Shale	148	178	Light	
Shale	178	191	Gray	
Sand	191	202		
Shale	202	205	TD	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12"	8 5/8	23	40' 8"	Portland	10	None
PRODUCTION	6 1/4	4 1/2	10.5	191'	Portland	60	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut In		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	19,2 MCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio