

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6316
name D & F Petroleum
address P.O. Box 143
City/State/Zip Peabody, Ks. 66866

Operator Contact Person David Oursler
Phone 316-983-2371

Contractor: license # 6316
name D & F Petroleum

Geologist Paul Fiacco
Phone 316-788-6282
PURCHASER Alkan Petroleum

Date Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well No
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method ☐ Mud Rotary ☒ Air Rotary ☐ Cable

4/06/85 4/14/85 4/19/85
Date Date Reached TD Completion Date

1034
Depth PBD

of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 1040 feet depth to Surf w/ 125 SX cmt

Wireline Log Rec'd

API NO. 15 017-20,442

County Chase

SE NE NE Sec 10 Twp 20 Rge 7 X East
(location) West

4290 4195 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

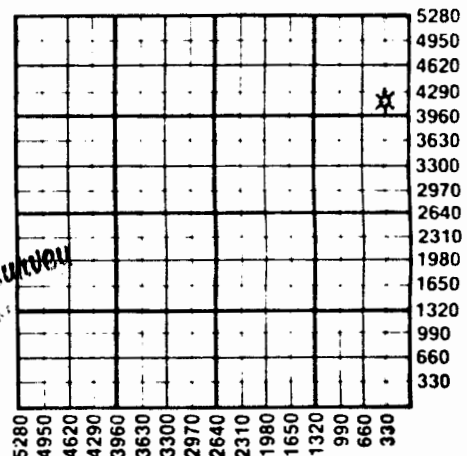
Lease Name Rogler Well# 4-10

Field Name

Producing Formation Kanwaka

Elevation: Ground 1390 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name D. & F. Petroleum Lease Name Rogler Well# 4-10 SEC 10 TWP 20 RGE 7 ☒ We.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Admire	175	+1115
Kanwaka	881	+507
Oread	1035	+355

TUBING RECORD		size 2 3/8	set at 970	packer at -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production 4/25/85	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	- Bbls	200 MCF	- Bbls	CFPB	

Disposition of gas: ☐ vented

☒ sold

☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

☐ Drilling Completed.

☐ Commingled.

PRODUCTION INTER

968-973

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 3/4	7	17	60	common	35	2% CaCl
Production	6 1/4	4 1/2	14.5	1039'	60-40 Pos	125	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2	968-973
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Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

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