

Operator Name D. & F. Petroleum Lease Name .. Rogler Well# 4-10 SEC .10... TWP. 20... RGE. 7
□ We.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Yes No
 Yes No
 Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Admire	175	+ 1115
Kanwaka	881	+ 507
Oread	1035	+ 355

TUBING RECORD size 2 3/8 set at 970 packer at -				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production 4/25/85	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil - Bbls	Gas 200 MCF	Water - Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas:

 vented

METHOD OF COMPLETION

PRODUCTION INTER

 sold open hole perforation

968-973

 used on lease other (specify) Dually Completed.

Commingled.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							type and percent additives	
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used		
Surface	10 3/4	7	17	60	common	35	2% CaCl	
Production	6 1/4	4 1/2	14.5	1039'	60-40 Pos	125		

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record			Depth	
shots per foot	specify footage of each interval perforated		(amount and kind of material used)				
2	968-973						