

KANSAS

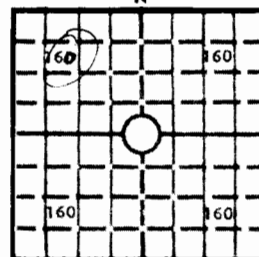
IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 017 — 20201  
County Number  
State Geological Survey  
WICHITA, BRANCHCONFIDENTIAL  
released 1-7-82

S. 11 T. 20-S. R. 7

Loc. 990' FNL &amp; 1140' FWL of Section

County Chase

640 Acres  
N

Locate well correctly

Elev.: Gr. 1392'

DF KB

Operator

UNC Texas Inc.

Address

P.O. Drawer 1391 Midland, TX 79702

Well No.

1

Lease Name

Pascal Roniger 11

Footage Location

990

feet from (N) (S) line

1140

feet from (E) (W) line

Principal Contractor

Teton Exploration Drilling

Geologist

Cheryl Monzingo

Spud Date

9-23-80

Date Completed

10-2-80

Total Depth

1959'

P.B.T.D.

1425'

Directional Deviation

Straight Hole

Oil and/or Gas Purchaser

N/A

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement               | Sacks | Type and percent additives          |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------------|-------|-------------------------------------|
| Surface           | 9"                | 7                         | 23             | 204'          | Class A                   | 75    | 2% CaCl<br>3% Flocele               |
| Production        | 6 1/4"            | 4 1/2                     | 9.5-10.5       | 1894          | Class H 50-50<br>Pozmix A | 194   | .75% CFR-2<br>2% Gel; 4.8# salt 1sx |
|                   |                   |                           |                |               |                           |       |                                     |
|                   |                   |                           |                |               |                           |       |                                     |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             | 3 1/8" SSB  | 1360-80        |
|          |             |              | 2             | 3 1/8" SSB  | 1385-95        |

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 1285'         | 1250'         |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used             | Depth interval treated |
|----------------------------------------------|------------------------|
| 4000 gal. 15% NE acid                        | 1360- 1395'            |
| 10800 gal. Nitrogen Foam + 17500# 10/20 sand | 1360-1395'             |
|                                              |                        |

## INITIAL PRODUCTION

|                                                    |                                                     |            |                        |                       |
|----------------------------------------------------|-----------------------------------------------------|------------|------------------------|-----------------------|
| Date of first production<br>Shut-in                | Producing method (flowing, pumping, gas lift, etc.) |            |                        |                       |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil<br>bbls.                                        | Gas<br>MCF | Water<br>bbls.         | Gas-oil ratio<br>CFPB |
| Disposition of gas (vented, used on lease or sold) |                                                     |            | Producing interval (s) |                       |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

rator

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

UNC Texas Inc.

Well No.

1

Lease Name

Pascal Roniger 11

Gas

S 11 T 20-SR 7 E  
XX

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP   | BOTTOM | NAME           | DEPTH |
|---------------------------------------|-------|--------|----------------|-------|
| Lime with shale & sand                | 800'  | 870'   | Oread          | 1075' |
| Shale with some lime                  | 870'  | 950'   |                |       |
| Sand with some shale                  | 950'  | 1075'  |                |       |
| Lime with some sand                   | 1075' | 1092'  |                |       |
| Shale and lime                        | 1092' | 1160'  |                |       |
| Sand and shale                        | 1160' | 1350'  | Lansing<br>BKC | 1350' |
| Lime                                  | 1350' | 1692'  |                |       |
| Shale with some lime                  | 1692' | 1800'  | Arbuckle       | 1692' |
| Lime, shale and sand                  | 1800' | 1950'  |                |       |
| Granite wash                          | 1950' | 1959'  |                |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Cheryl Mowings*  
Signature

Geologist

Title

February 2, 1981

Date

t01601