

RELEASED

SIDE ONE
Date:

APR 1 1984

AFFIDAVIT OF COMPLETION FORM

11-20-7E
(REV) ACO-13/2/83
KCC
Snd

This form shall be ~~CONFIDENTIAL~~ duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR UNC Texas, Inc.API NO. 15-017-20201ADDRESS P.O. Drawer 1311COUNTY ChaseMidland, TX 79702FIELD Wildcat**CONTACT PERSON Billy J. Sellars

PROD. FORMATION _____

PHONE (915) 683-3613LEASE Roniger 11

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE/4NW/4NW/4DRILLING Teton Exploration Drilling Co.1140 Ft. from West Line and

CONTRACTOR _____

990 Ft. from North Line ofADDRESS P.O. Drawer A-1the NW/4SEC. 11 TWP. 20S RGE. 7ECasper, Wyoming 82602

WELL PLAT

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

X			
		11	

KCC _____
KGS _____
(Office Use)TOTAL DEPTH 1959' PBTD 1290'SPUD DATE 9-23-80 DATE COMPLETED 3-2-83ELEV: GR 1392' DF 1388.5' KB 1386.1'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 204' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Chase SS, I, Billy J.Sellars OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Production Supt. (XXX)(OF) UNC Texas, Inc.OPERATOR OF THE Roniger 11 LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

109/08

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime with shale and sand	800'	870'	Oread	11-205-7e
Shale with some lime	870'	950'		Roniger II
Sand with some lime	950'	1075'		
Lime with some sand	1075'	1092'		1075'
Shale and lime	1092'	1160'		
Sand and lime	1160'	1350'	Lansing	
Lime	1350'	1692'		1350'
Shale with some lime	1692'	1800'	BKC	1692'
Lime, shale and sand	1800'	1950'	Arbuckle	
Granite wash	1950'	1959'		1950'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
4000 gals. 15% NE acid, 10800 gals. Nitrogen foam & 17500# 10/20 sand				1360-1395' CIBP @ 1290'	
Natural				976-84', 986-92'	
Date of first production Test 3-3-83 & shut-in		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity .6889	
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 12/64 317 MCF	Water % 0 bbls.	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) Test vented			Perforations 976'-84'-986'-92'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	23#	204'	Class A	75	2% CaCl 3% Flocele
Production	6½"	4½"	9.5# 10.5#	1894'	Class H50-50 Pozmix A	194	75% CFR-2 2% Gel, 4.8#SAH/ SX

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					1360-80'
					1385-95' CIBP set
					976'-84'
					986'-92'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"ODJ-55	940.97'	907.97'	2	3 1/8" 55B	976'-84'
			2	3 1/8" 55B	986'-92'