SIDE ONE AFFIDAVIT OF COMPLETION FORM 11-20-7E (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

___ Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

State Geological Survey WICHITA, KANSAS

OPERATOR UNC Texas, Inc. API NO. 15-017-20225

ADDRESS P.O. Drawer 1311 COUNTY Chase

Midland, Texas 79702 FIELD Wildcat

**CONTACT PERSON R. H. Hulme PROD. FORMATION

PHONE 915-683-3613 LEASE Roniger 11

PURCHASER WELL NO. 3

ADDRESS WELL LOCATION

2000 Ft. from South Line and

DRILLING CONTRACTOR EDCO Drilling Co., Inc. 2200 Ft. from West Line of

ADDRESS 124 W. Locust the SEC. 11 TWP. 20 RGE. 7E

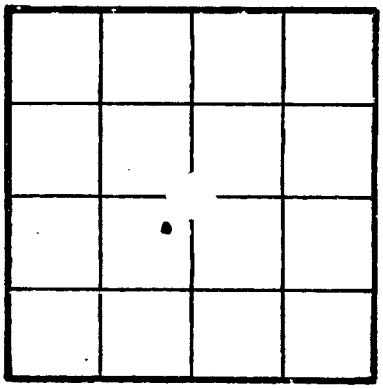
El Dorado, Kansas 67042

**WELL PLAT**

PLUGGING CONTRACTOR EDCO Drilling Co., Inc.

ADDRESS 124 W. Locust

El Dorado, Kansas 67042



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH ~~1800~~ 2633 (DRL 2607) PBTD

SPUD DATE 5-12-81 DATE COMPLETED 7-1-81

ELEV: GR 1525 DF 1528 KB 1530

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 205'. DV Tool Used? No

## AFFIDAVIT

STATE OF Texas, COUNTY OF Midland SS, I,

R. H. Hulme OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling & Prod. Engr. (FOR)(OF) UNC Texas, Inc.

OPERATOR OF THE Roniger 11 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
MAY 3 1982

SIDE TWO

109109

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|---|---|---|---|
| | | | | 11-20-7E |
| Shale | Surf | 214 | Heebner | 1310 |
| Sand & Shale | 214 | 738 | Lansing | 1607 |
| Shale | 738 | 930 | KC | 1385 |
| Lime & shale | 930 | 1316 | | |
| Shale | 1316 | 1452 | Marmaton | 2130 |
| Lime & shale | 1452 | 1714 | Cherokee | 2290 |
| Shale w/sand | 1714 | 1852 | Mississippian | 2604 |
| Lime w/shale streaks | 1852 | 2032 | | |
| Lime, sand & shale | 2032 | 2633 | | |
| No DST's | | | Logs: DIL; CNL/CDL | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| Surface | 12¼ | 8 5/8 | 20 | 147 | Class A | 75 | 3% $CaCl_2$ |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

**LINER RECORD**

| Top, ft. | Bottom, ft. | Sacks cement |
|---|---|---|
| | | |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|---|---|---|
| | | |

**PERFORATION RECORD**

| Shots per ft. | Size & type | Depth interval |
|---|---|---|
| | | |
| | | |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|---|---|
| Plugged and Abandoned | |