

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5935  
Name: Mark L. Haas  
Address: P.O. BOX 288

City/State/Zip Yates Center, KS 66783

Purchaser: \_\_\_\_\_  
Operator Contact Person: Mark L. Haas  
Phone (316) 625-2171  
Contractor: Name: Coconut Drilling  
License: 7721  
Wellsite Geologist: William M. Stout

## Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date 9/5/96 Old Total Depth 9/8/96

Deepening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PBD  
Casing  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 9/5/96 Date Reached TD 9/8/96 Completion Date \_\_\_\_\_

API NO. 15- 017-207640000

County Chase

S/2 NW SW Sec. 29 Twp. 20 Rge. 07 X E W

1650 Feet from S/N (circle one) Line of Section

4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Harshman Well # 1

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 1501 KB \_\_\_\_\_

Total Depth 1550 PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite KANSAS

Operator Name CP-4 FED REG REC PCP PCT

Lease Name CP-4 License No. \_\_\_\_\_

Quarter 1 Sec. 29 Twp. 20 Rng. E/W

County CP-4 Docket No. CP-4

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark L. Haas

Title Operator Date 2-12-97

Subscribed and sworn to before me this 12<sup>th</sup> day of February, 1997.

Notary Public Mark L. Haas

Date Commission Expires MARY 22 2002  
1 Notary Public - State of Kansas  
My Appt. Expires 5-22-2002

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received

Distribution  
KCC  SWD/Rep  NCPA  
KGS  Plug  Other  
(Specify)