## Reporting Period 1-1-84 to 1-1-85

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - UIC SECTION				DOCKET NO.	E 11406 [ CC K	DHE ]
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202			/	SEC 27,T 21 S,R 19 [X] East		
ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY				Lease Name Kattenhorn Well# C 2 (if battery of wells, attach list with locations) Feet from MyS section line 110		
Operator License Number 5499				Feet from W/XXsection line 1043		
Operator: Brecheisen Oil Co. Name & Box 40 Address Garnett, Kansas 66032				FieldWelda		
				County Anderson		
	t Person A W 913-448-		1	Disposa1[	]or Enhanced	Recovery[ XX ]
Was th	(s) responsit is well/projec revious operat	t reported	last year?	V [X]yes[	R Hunt ]no	
I. INJ	ECTION FLUID:					
[ ]b	resh water orine treated orine untreated eater/brine mix	other:	oduced wate	Additives	olved solidsater analysis, if	
TYPE C	OMPLETION:					
[ ]p	ubing & packer ackerless (tul ubingless (no	oing-no pack	er) Maximum	setting dept authorized authorized	pressure 750	_psi. ′day.
Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	15	31		500		
Feb.	14	28		11		
Mar.	15	31		11		
Apr.	11	30				
May	11	31		**		
June	"	30		"		
July	**	31		и		
Aug.	11	31		11		
Sept.	11	30		11		
Oct.	***	31		11		
Nov.	11	30		*1		
Dec	11	31		11		:
IJ~11 ·	194	noculto dun	ing nonontin	na paniad:		

Well tests and the results during reporting period:

<sup>\*</sup>For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of

Section II and III for each docket (project).

12/83 Form U3C