Reporting Period 1-1-84 to 1-1-85

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - UIC SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202			TION	SEC 34,T 21 S,R 19 [XX] East		
ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY				Lease Name Kellstadt Well# C 176 (if battery of wells, attach list with locations) Feet from NXX section line 200		
Operator License Number 5499				Feet from WXEX section line 1400		
Operator: Brecheisen Oll Co.				Field Welda		
Name & Box 40 Address Garnett, Kansas 66032			County Anderson			
Contact Person A W Brecheisen Phone 913-448-6952				Disposal[]or Enhanced Recovery[X]		
Was th List p	(s) responsib is well/projec revious operat	t reported	last year? [V X Jyes [R Hunt Ino	
	ECTION FLUID:					
Type: Source: []fresh water [X]produced water []brine treated other: []brine untreated [X]water/brine mixture				Quality: r Total disolved solidsppm/mgm/liter Additives (attach water analysis, if available)		
TYPE C	OMPLETION:					
	ackerless (tub	ping-no pack	er) Maximum	authorized	n 842 feet. pressure 750 rate 40 bbl/	psi.
Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	5	31		450		
Feb.	***	28		11		
Mar.	***	31		11		
Apr.	11	30		11		
May	"	31		11		
June	11	30		H		
July	11	31		- 11		
Aug.	**	31	-	11		
Sept.	11	30		18		
Oct.	11	31		1)		
Nov.		30	1	***		
Dec.	11	31		11		, P
	tests and the	results dur	ing reportir	on period:		FFR 03:2

^{*}For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of

Section II and III for each docket (project).

12/83 Form U3C