

Reporting Period 1-1-84 to 1-1-85

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E 6421 [ ]  
KCC KDHE

[ ] West  
SEC 35, T 21 S, R 19 [X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Summers Well# 2 I 76  
(if battery of wells, attach list with  
locations)

Feet from ~~N/S~~ section line          on N line

Operator License Number 5499

Feet from W/E section line 1500

Operator: Brecheisen Oil Co.  
Name & Box 40  
Address Garnett, Kansas 66032

Field Welda

County Anderson

Contact Person A W Brecheisen  
Phone 913-448-6952

Disposal [ ] or Enhanced Recovery [X]

Person (s) responsible for monitoring well V R Hunt

Was this well/project reported last year? [X] yes [ ] no

List previous operator if new operator         

I. INJECTION FLUID:

Type: [ ] fresh water [X] produced water [ ] brine treated other: [ ] brine untreated [X] water/brine mixture  
Source: [X] produced water other: [ ]  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer packer setting depth 819 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>620</u>	<u>31</u>	<u>        </u>	<u>650</u>	<u>        </u>	<u>        </u>
Feb.	<u>560</u>	<u>28</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Mar.	<u>620</u>	<u>31</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Apr.	<u>600</u>	<u>30</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
May	<u>620</u>	<u>31</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
June	<u>600</u>	<u>30</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
July	<u>620</u>	<u>31</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Aug.	<u>620</u>	<u>31</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Sept.	<u>600</u>	<u>30</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Oct.	<u>620</u>	<u>31</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Nov.	<u>600</u>	<u>30</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>
Dec.	<u>620</u>	<u>31</u>	<u>        </u>	<u>"</u>	<u>        </u>	<u>        </u>

Well tests and the results during reporting period:

FEB 03 1985

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).