

Reporting Period 1-1-84 to 101-85

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E 6421 [ ]  
KCC KDHE

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5499

SEC 35, T 21 S, R 19 [ ] West

[ ] if battery of wells, attach list with  
locations

Feet from ~~N~~<sup>E</sup> section line on N line

Feet from W/~~E~~<sup>N</sup> section line 370

Operator: Brecheisen Oil Co.  
Name & Box 40  
Address Garnett, Kansas 66032

Field Welda

County Anderson

Disposal [ ] or Enhanced Recovery [  ]

Contact Person A W Brecheisen  
Phone 913-448-6952

Person (s) responsible for monitoring well V R Hunt  
Was this well/project reported last year?  Yes  No

List previous operator if new operator

I. INJECTION FLUID:

Type:  fresh water  produced water  Total dissolved solids        ppm/mgm/liter  
 brine treated  other:  Additives         
 brine untreated        (attach water analysis, if available)  
 water/brine mixture

TYPE COMPLETION:

tubing & packer  packer setting depth 815 feet.  
 packerless (tubing-no packer)  Maximum authorized pressure 750 psi.  
 tubingless (no tubing)  Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>310</u>	<u>31</u>		<u>700</u>		
Feb.	<u>280</u>	<u>28</u>		"		
Mar.	<u>310</u>	<u>31</u>		"		
Apr.	<u>300</u>	<u>30</u>		"		
May	<u>310</u>	<u>31</u>		"		
June	<u>300</u>	<u>30</u>		"		
July	<u>310</u>	<u>31</u>		"		
Aug.	<u>310</u>	<u>31</u>		"		
Sept.	<u>300</u>	<u>30</u>		"		
Oct.	<u>310</u>	<u>31</u>		"		
Nov.	<u>300</u>	<u>30</u>		"		
Dec.	<u>310</u>	<u>31</u>		"		

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.

CONSERVATION DIVISION  
WICHITA, KANSAS

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

12/83 Form U3C