

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E 6421 []
KCC KDHE

A

[] West
SEC 35, T 21 S, R 19 [X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Summers Well# 3 I
(if battery of wells, attach list with
locations)

Feet from ~~X~~/S section line 500

Operator License Number 5499

Feet from ~~W~~X section line 1520

Operator: Brecheisen Oil Co.
Name & Box 40
Address Garnett, Kansas 66032

Field Welda

County Anderson

Disposal [] or Enhanced Recovery [X]

Contact Person A W Brecheisen
Phone 913-448-6952

Person (s) responsible for monitoring well V R Hunt

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[X] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 822 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>248</u>	<u>31</u>		<u>650</u>		
Feb.	<u>224</u>	<u>28</u>		"		
Mar.	<u>248</u>	<u>31</u>		"		
Apr.	<u>240</u>	<u>30</u>		"		
May	<u>248</u>	<u>31</u>		"		
June	<u>240</u>	<u>30</u>		"		
July	<u>248</u>	<u>31</u>		"		
Aug.	<u>248</u>	<u>31</u>		"		
Sept.	<u>240</u>	<u>30</u>		"		
Oct.	<u>248</u>	<u>31</u>		"		
Nov.	<u>240</u>	<u>30</u>		"		
Dec.	<u>248</u>	<u>31</u>		"		

FEB 03 1985

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).