

AFFIDAVIT AND COMPLETION FORM

ACO-1

1 F+B
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR EOR PETROLEUM CO.API NO. 003, 21, 719ADDRESS 1777 So. Harrison, Ste. P-300
Denver, CO 80210COUNTY AndersonFIELD Bush City**CONTACT PERSON French, Gordon B.LEASE Ewing BPHONE 316-365-7603PURCHASER KochWELL NO. X-3

ADDRESS

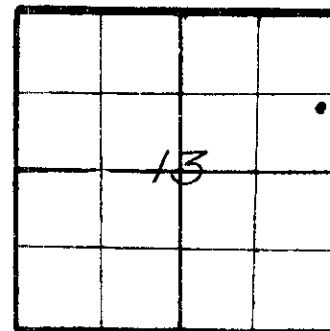
WELL LOCATION NE 4Coffeyville, KS318 Ft. from East Line and
1054 Ft. from South Line of
the NE 4 SEC. 13 TWP. 21 RGE. 20EDRILLING CONTRACTOR Clover Petroleum & ExplorationADDRESS 1424 NorthwesternTola, KS 66749

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 680 PBSD 661SPUD DATE 11-2-81 DATE COMPLETED 11-3-81ELEV: GR DF KBDRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSReport of all strings set— surface, intermediate, production, etc. (New) // (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sucks	Type and percent additives
<u>Surface</u>	<u>8 1/4</u>	<u>6 1/4</u>	<u>16 #</u>	<u>40</u>	<u>Portland</u>		
<u>Production</u>	<u>5 1/4</u>	<u>2 7/8</u>	<u>6.4 #</u>	<u>661</u>	<u>Portland</u>	<u>87</u>	<u>gel</u>



WELL PLAT

Quarter
or (Full)
Section -
Please
indicate.

KCC ✓

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>155 PF</u>	<u>glass jets</u>	<u>600-636</u>
TUBING RECORD					
Size	Setting depth	Packer set at			
<u>1"</u>	<u>598</u>	<u>none</u>			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
<u>30 sk of 10/20 Sand</u>	<u>600-636</u>

TEST DATE: 11-16-81

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
<u>11 15 81</u>	<u>Pumping</u>	<u>34</u>
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	<u>5</u> bbls.	<u>0</u> bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)
<u>Vented</u>		<u>24h</u>

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
DEC 17 1981
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum unknown Depth 20
Estimated height of cement behind pipe To surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
COPY OF DRILLER'S LOG ATTACHED				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ALLEN SS,

GORDON B. FRENCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS OPERATIONS MANAGER FOR EOR PETROLEUM CO.
OPERATOR OF THE Ewing B LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. X-3 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 15th DAY OF November 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th ~~XX~~ DAY OF Dec 19 81 (S) Gordon B French

Becky J Nelson
NOTARY PUBLIC
Becky J. Nelson

MY COMMISSION EXPIRES: September 13, 1983

