

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-003-23,473

County Anderson

N $\frac{1}{2}$ - SW - NE - NE Sec. 14 Twp. 21 Rge. 20 X
E
W

Operator: License # 3310Name: Vince KentAddress 215 W. 6th. Garnett, Ks.City/State/Zip Garnett, Ks. 66032Purchaser: EnronOperator Contact Person: Vince KentPhone (913) 448-3922Contractor: Name: Evans Energy DevelopmentLicense: 8509Wellsite Geologist: Vince Kent

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

9-17-91 9-19-91 9-19-91
Spud Date Date Reached TD Completion Date

4455 Feet from SN (circle one) Line of Section990 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Iowa College Well # 10Field Name Bush CityProducing Formation SquirrelElevation: Ground XXX KB _____Total Depth 700 PSTD 700Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20 724feet depth to surface w/ 5 93 sx cmt.Drilling Fluid Management Plan 11-22-91
(Data must be collected from the Reserve Pit)Chloride content 0 ppm Fluid volume 60 bblsDewatering method used refill with overburden
when pit is dry.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

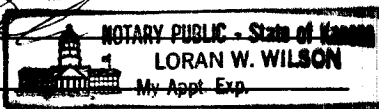
Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vince KentTitle owner Date 9-15-91Subscribed and sworn to before me this 15th day of November, 19 91.Notary Public [Signature]Date Commission Expires 3-8-94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC ☒ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other ☐ (Specify)

NOV 18 1991

Operator Name Kent OilLease Name Iowa College Well # 10☒ EastCounty AndersonSec. 14 Twp. 21 Rge. 20 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	6 5/8	14.00	20'	#1 port	5	none
Production	5 5/8	3 1/2	9.00	724	#1 port	88	50/50 poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	675-696	water	724

TUBING RECORD		Size 3½	Set At 724	Packer At none	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Inj. 10-10-91			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5	0	0	0	0	0	36

Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

675

696

Date <u>9-19-91</u>	Customer's Acct. No. <u>41648</u>	Sec. <u>16</u>	Twp. <u>21</u>	Range <u>21</u>	Well No. & Farm <u>Town College # 10</u>	Place or Destination <u>Bark City</u>
Charge To <u>Kent Oil Co.</u>				Owner <u>Vince Kent</u>		County <u>Anderson</u>
Mailing Address <u>215 W 6th</u>				Contractor <u>Evans Energy Dev.</u>		State <u>Ks.</u>
City & State <u>Garnett, Ks. 66032</u>				Well Owner Operator Contractor		

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size <u>5 5/8</u>	Bottom <u>1-5W</u>	Circulating <u>200</u>	Requested
Production	Used	Total Depth <u>230'</u>	Top	Minimum	Necessity
Squeeze	Size <u>3 1/2</u>	Cable Tool	Head <u>PC</u>	Maximum <u>500</u>	Measured
Pumping	Weight	Rotary	FLOAT EQUIPMENT	Sacks Cement <u>93</u>	
Other	Depth <u>724'</u>			Type & Brand <u>Portland A. 50/50 Por</u>	
	Type <u>8RD EVE</u>			Admixes <u>2% Gel 7% Flo-Seal</u>	

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of						
Bbls Fracturing Fluid	Breakdown Pressure from		psi to		psi		
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In	psi
Sand	Gals. Treating Acid		Type		Open Hole Diameter		
Well Treating Through: Tubing	Casing	Annulus		Size	Weight		

Remarks:

No. Perforations Pay Formation Name Depth of Job Ft.

CEMENTING

INVOICE SECTION

FRACTURING - ACIDIZING

Pumping Charge	@	Office Use	\$	Pumping Charge	@	Office Use	\$
<u>9.3</u> Sacks Bulk Cement	<u>5.25</u>		<u>488.25</u>	12x30 Sand			
Ton Mileage on Bulk Cement <u>30</u>			<u>60.00</u>	10x20 Sand			
<u>25x</u> Premium Gel	<u>6.90</u>		<u>13.80</u>	x Sand			
<u>15x</u> Flo-Seal	<u>31.00</u>		<u>31.00</u>	Ton Mileage			
Calcium Chloride				Gals., Acid			
<u>1-3 1/2</u> Plug Rubber	<u>19.50</u>		<u>19.50</u>	Chemicals			
<u>2</u> Salt Gel	<u>12.00</u>		<u>24.00</u>				
Equipment							
				Potassium Chloride			
				Rock Salt			
Granulated Salt				Water Gel			
Transport Truck (Hrs.)				Transport Truck (Hrs.)			
Vac Truck (Hrs.)				Vac Truck (Hrs.)			
<u>own water</u>							
		Tax	<u>30.22</u>			Tax	
A Finance Charge computed at 14% per month (annual percentage rate of 21%) will be added to balance over 30 days.			Total	<u>\$ 1078.72</u>			

RECEIVED

CONSERVATION DIVISION

WICHITA, KANSAS

NOV 18 1991

TOTAL \$