

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-008-23009
County.. ANDERSON
N.E. N.E. SW 1/4 Sec. 14 Twp 21 Rge 20 East

Operator: License # 3310
Name .. Mont O.H.
Address .. 215 West 6th
City/State/Zip .. Denver, Kansas 66032

3790 Ft North from Southeast Corner of Section
2125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.. ENRON

Lease Name.. O. PAFFER Well # 1

Operator Contact Person .. MONT O.H.
Phone .. 913-448-3922

Field Name.. BUCH CITY

Producing Formation.. Squirrel

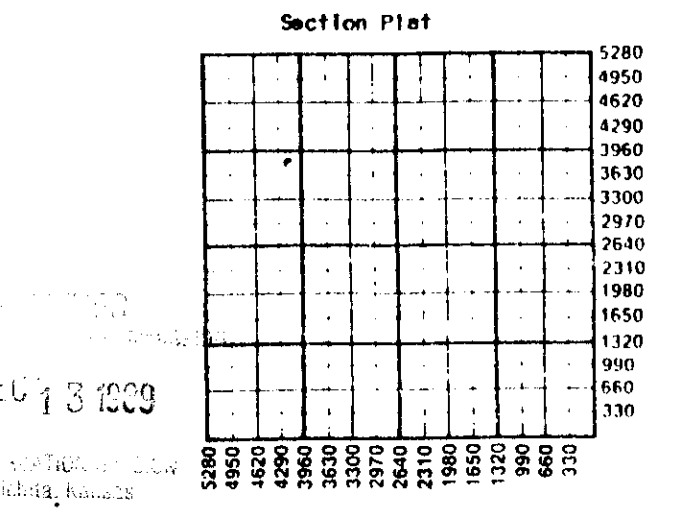
Elevation: Ground.. 1040 KB

Contractor: License # 5810
Name .. Mont DRILLING

Wellsite Geologist.. VINCE BENT
Phone.. 913-448-3922

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # ..
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/24/89 7/25/89 7/25/89
Spud Date Date Reached TD Completion Date
804 NONE
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 2120 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from TOP.....feet depth to BOTTOM.....SX cmt
Cement Company Name .. G. G. SCHLADIER
Invoice # .. 910-3357
ART II UVA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Vincent J. Bent
Title.. BENT O.H. PRODUCER Date 8/19/89

Subscribed and sworn to before me this 11th day of August 1989
Notary Public .. Ken L. Weide
Date Commission Expires .. 6-24-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

KEN L. WEIDE
My Appt. Exp. 6-24-90

Operator Name Wince Kent Lease Name ODAFFER Well # 1

Sec. 14 Twp. 21 Rge. 20 East West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
K.C	0	383
FORTSCOTT	715	719
Squid	769	791

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10"	7"	6.285	2120	PORT	10	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
NONE	NONE			6.285 shot			80V
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size Set At		Packer at			
NONE		NONE		NONE			
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>Plug</u>			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NONE		NONE Bbls	NONE MCF	NONE Bbls			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify) plug

Dually Completed Commingled

.....769.....
791.....

Aug. 6, 1939

KENT OIL
ODAFFER NO. 1

3	Bocks	3	7" set @ 21.20 & cemented to surface.
170	Shale	173	780 to 792 broken sand.
29	Lime	202	This well was plugged with cement @
73	Shale	275	T.D. 10 sax @ 500 & filled from 350 to
55	Lime	330	surface with cement.
9	Shale	339	
24	Lime	363	
5	Shale	369	
15	Lime	383	
171	Shale	554	
16	Lime	570	
55	Shale & shells	655	
5	Lime	660	
24	Shale	684	
7	Lime	691	
24	Shale	715	
4	Lime	719	
29	Shale	748	
21	Sand shale	769	
22	Sand	791	
13	Shale	804 T.D.	

SEARCHED INDEXED

DEC 17 1939

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT