

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR E.O.R. Petroleum API NO. 003-21,824
 ADDRESS 1777 S. Harrison, Ste. P-300 COUNTY Anderson
Denver, CO 80210 FIELD Bush City
 **CONTACT PERSON Gordon B. French LEASE Odaffer
 PHONE 316-365-7603

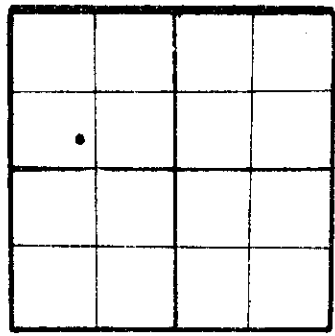
PURCHASER Maclaskey WELL NO. G2
 ADDRESS Box 26 WELL LOCATION W/2NW/4 Sec. 14
Eureka, KS 67045 990 Ft. from West Line and
757 Ft. from South Line of

DRILLING CONTRACTOR H & G Drilling th W/2NW/4 Sec. 14 TWP. 21 RGE. 20E
 ADDRESS Box 158

Iola, KS 66749

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 850' PBD 829.8'
 SPUD DATE 2-4-82 DATE COMPLETED 2-11-82
 ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter or Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 1/2	6 1/2	16	50'	Portland	8	None
Production	5 1/2	2 7/8	6.4	850'	Portland	89	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	Glass Jet	774-791
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	749'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Prop. 3,000 LBS. 16/30 sand	774-791
400 LBS. 8/20 sand	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
3-5-82	Pumping	33	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	3 bbls	0 MCF	15 bbls
Disposition of gas (vented, used on lease or sold)		Producing	
Vented		774-791	

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool APR - 1 1982

Name of lowest fresh water producing stratum _____ Depth 30'
 Estimated height of cement behind pipe to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Drillers Log attached:				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Allen SS,

Gordon B. French OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR E.O.R. Petroleum OPERATOR OF THE Odaffer LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. G2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF 3 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF March 19 82



[Signature]
 NOTARY PUBLIC Diane M. Haen

MY COMMISSION EXPIRES: August 10, 1985

H & G Pulling & Rotary Drilling, Inc.

Phone: 365-3981 or 6005
Office: 365-7791

P.O. Box 158
Iola, Kansas 66749

F.O.R. Petroleum
Lease; Odaffer
Well # C-2
Anderson County

THICKNESS	FORMATION	TOTAL DEPTH
1	soil	1
6	lime, broken	7
23	shale, shells	30
152	shale	182
49	lime	231
13	shale	244
4	lime	248
5	shale	253
7	lime	260
6	lime shells	266
6	lime	272
35	shale	307
56	lime	363
11	shale	374
3	lime	377
5	shale	382
10	lime	392
4	shale	396
13	lime	409
163	shale	572
22	lime	594
63	lime	657
8	shale	665
16	shale shells	681
3	lime	684
25	shale	709
6	lime	715
24	shale	739
3	lime	742
5	shale, black	747
2	lime	749
4	shale	753
2	lime	755

(cont'd on page 2)

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Lease; Odaffer
Well # C-2
Anderson County

THICKNESS	FORMATION	TOTAL DEPTH
5	shale, black	760
6	shale, light	766
46	OIL SHALE, laminated	812
3	shale	815
11	OIL SAND, laminated	826
12	shale	838
3	lime	841
1	shale, black	842
8	shale	850
	T.D.	850

Set 50 ft. of 6 $\frac{1}{4}$ " surface.....

Run 350 ft. of 2 $\frac{1}{2}$ " regular tubing, with seating nipple at 760...

commenced drilling 2-4-32
completed drilling 2-11-32