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STATE CORPORATION COMMISSION
NOV 25 1981
CONSERVATION DIVISION
Wichita, Kansas

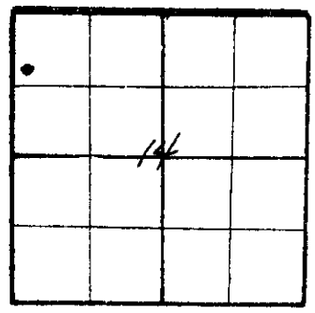
AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR EOR PETROLEUM CO. API NO. 003, 21, 564
ADDRESS 1777 So. Harrison, Ste. P-300 COUNTY ANDERSON
Denver, CO 80210 FIELD BUSH CITY
**CONTACT PERSON French, Gordon B. LEASE ODAFFER
PHONE 316-365-7603
PURCHASER MacClaskey WELL NO. N-5A
ADDRESS WELL LOCATION W2 NW4
Eureka, KS 165 Ft. from (WEST) Line and
1000 Ft. from NORTH Line of
DRILLING CONTRACTOR H & G Drilling the NW4 SEC. 14 TWP. 21S RGE. 20E
ADDRESS Box 158
Iola, KS 66749
PLUGGING CONTRACTOR
ADDRESS
TOTAL DEPTH 835 PBTD 796.8
SPUD DATE 6-5-81 DATE COMPLETED 6-6-81
ELEV: GR DF KB UNK.
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT
(Quarter) or (Full) Section - Please indicate.



Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/4	6 1/4	16#	60	Portland	15	
Production	5 1/4	2 7/8	6.4#	804	Portland	75	2% gel

LINER RECORD

Top, ft.	Bottom, ft	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
1"	739	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	glass Jet	770-803

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Propel 6k# 20/40	770-803

TEST DATE: 7/3/81

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I.Gravity
7/3/81	Pumping	32

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.	5 MCF	70%	

Disposition of gas (vented, used on lease or sold): Vented
Producing interval(s): 770

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 20'
Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
COPY OF DRILLER'S LOG ATTACHED				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ALLEN SS,

GORDON B. FRENCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS OPERATIONS MANAGER FOR EOR PETROLEUM CO.

OPERATOR OF THE ODAFFER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. N-5A ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3RD DAY OF July 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gordon B. French

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF November 19 81

Diane M. Haen
NOTARY PUBLIC Diane M. Haen

MY COMMISSION EXPIRES: August 10, 1985