

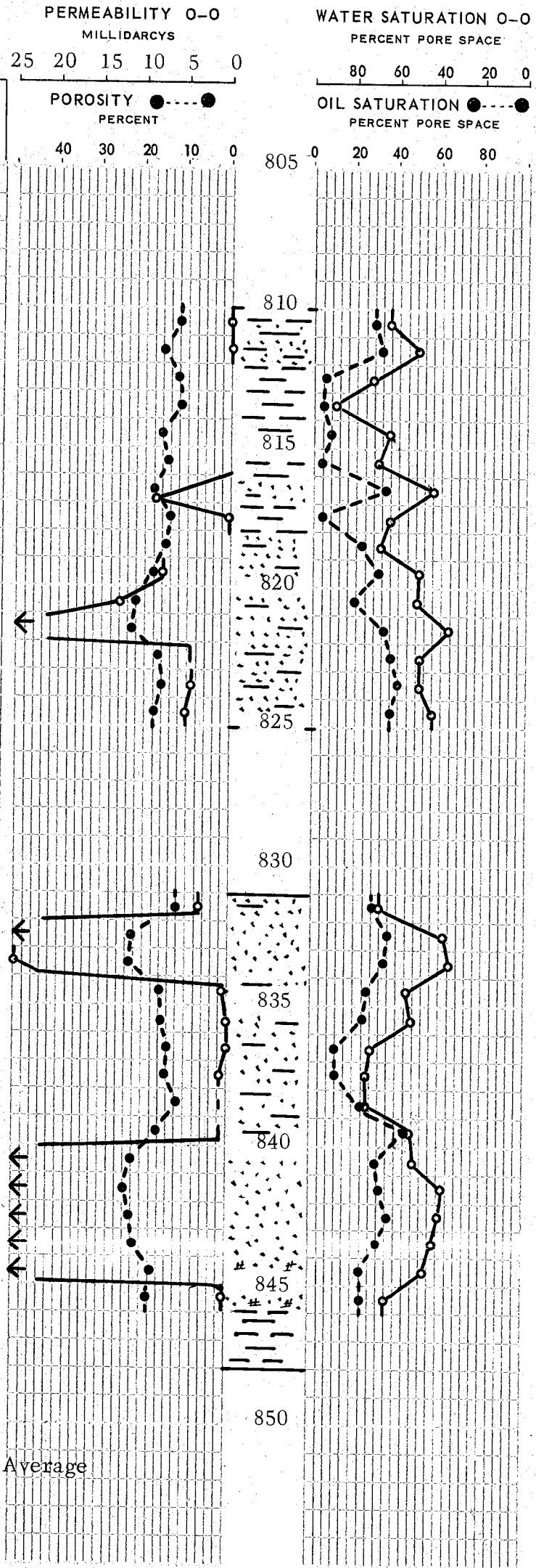
GODSEY-EARLOUGHER, INC.

PETROLEUM CONSULTANTS
CORE AND WATER ANALYSIS LABORATORIES

COMPANY Ladd Petroleum Corporation WELL Ware F-14R
 LOCATION SE, SE, NW 625' NSL, 370' WEL, NW/4, 15-21S-20E FORMATION Squirrel Sand
 FIELD _____ DRLG. FLUID Water TYPE CORE 2" Rotary
 COUNTY Anderson STATE Kansas ELEV. 1186 DATE 1-9-76
 REMARKS Cored from 810' to 849' Recovered 32'

RESULTS OF CORE ANALYSES

SPLE. NO.	DEPTH FEET	PERM. MD.	POROSITY %	CORE SATURATION % PORE SPACE		REMARKS
				OIL	WATER	
1	810-11	0.1	11.9	28	65	*Sdy sh
2	811-12	-0-	15.6	31	51	*Shy sd
3	812-13	Cracked	12.4	5	73	*Shale
4	813-14	Cracked	11.6	4	90	*Shale
5	814-15	Cracked	16.0	8	65	*Shale
6	815-16	Cracked	14.7	44	70	*Shale
7	816-17	8.8	18.1	34	43	Shy sd
8	817-18	0.2	14.1	4	63	*Shale
9	818-19	Cracked	15.0	22	69	*Sd w/sh lam
10	819-20	8.1	18.0	30	50	Sd w/sh lam
11	820-21	13.	22.0	19	51	Sd w/sh lam
12	821-22	39.	22.9	33	37	Sd w/sh lam
13	822-23	Cracked	17.1	37	50	Sd w/sh lam
14	823-24	4.6	15.6	40	50	Sd w/sh lam
15	824-25	5.0	17.8	36	44	Sd w/sh lam
	825-31	-	-	-	--	Core Loss
	825-32	3.7	16.2	28	38	*Sd w/sh lam
	825-33	38.	22.5	36	38	Sand
	825-34	25.	23.1	34	35	Sand
	825-35	0.7	15.7	26	55	*Sd w/sh lam
	825-36	-0-	15.3	24	53	*Sd w/sh lam
	825-37	-0-	13.9	11	71	*Sd w/sh lam
	825-38	0.7	14.5	11	74	*Sd w/sh lam
	825-39	Cracked	11.3	23	75	*Sd w/sh lam
	825-40	Cracked	16.2	43	55	Sd w/sh lam
	825-41	35.	22.4	31	51	Sand
	825-42	88.	24.0	33	38	Sand
	825-43	84.	22.5	37	39	Sand
	825-44	44.	21.2	32	42	Sand
	825-45	36.	17.5	23	46	Lmy sd
	825-46	0.3	18.3	23	64	*Lmy sd
	825-48	-	-	-	-	Shale
	825-49	-	-	-	-	Core loss



SUMMARY

SEC.	FORMATION	Depth, Feet		FEET OF SAND	AVG. PERM.	AVG. POR.	AVG. OIL SAT.	AVG. WATER SAT.	Flood Pot Residual Saturation	
		FROM	TO						OIL	WATER
1	SQUIRREL Oil	816	845	15**	33.	20.1	33	45		

**Does not include core loss