

FORM MUST BE TYPED

SIDE ONE

14-21-20 E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3310Name: Vince KentAddress 215W. 6thCity/State/Zip Garnett, Ks. 66032Purchaser: CMIOperator Contact Person: Vince KentPhone (913) 448-3922Contractor: Name: Evans Energy DevelopmentLicense: 8509Wellsite Geologist: Vince Kent

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Casing/Well Docket No. _____☐ Dual Completion Docket No. _____☐ Other (SWD or Inj?) Docket No. _____9-28-94 9-29-94 9-29-94

Spud Date Date Reached TD Completion Date

API NO. 15- 003-23787County AndersonN/2-SW-NE-NE Sec. 14 Twp. 21 Rge. 20 ☒ E ☒ WAPP' 455 Feet from ☒ N (circle one) Line of Section990 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Iowa College Well # 12Field Name Bush CityProducing Formation SquirrelElevation: Ground 1040 KB _____Total Depth 745' PBTD 745Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20' 734feet depth to surface w/ 595 sx cmt.Drilling Fluid Management Plan ALF II 3-26-96
(Data must be collected from the Reserve Pit) RVChloride content 0 ppm Fluid volume 60 bblsDevastating method used refill with overburdenLocation of fluid disposal when pit is dry.
if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule CP-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vince KentTitle owner-operator Date 11-7-94Subscribed and sworn to before me this 26th day of January, 1995.Notary Public Catherine A. BarnesDate Commission Expires March 25, 1996

CATHERINE A. BARNES
State of Kansas
My Appt. Exp. 3-25-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

SIDE TWO

Operator Name Kent OilLease Name Iowa College Well # 12☐ EastCounty AndersonSec. 14 Twp. 21 Rge. 20 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log Formation (Top), Depth and Datums ☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	6 5/8	14.00	22.60'	#1 port	5	none
production	5 5/8	3 1/2	9.00	734.35'	#1 port	95	50/50 poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	well not perforated yet.		

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

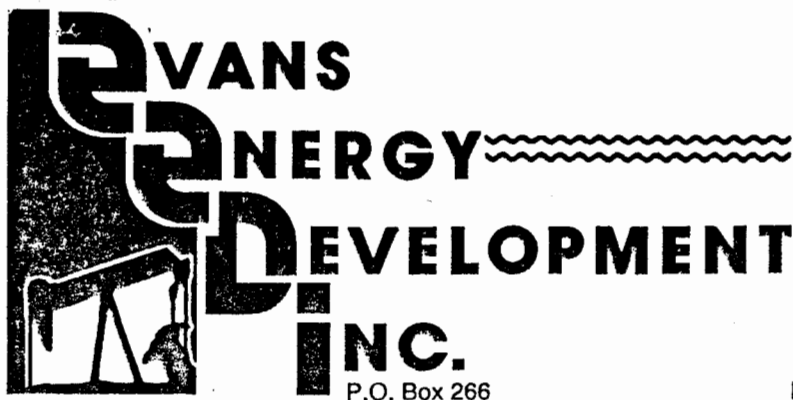
Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) not completed yet

Production Interval



P.O. Box 266

Paola, Kansas 66071

(913) 294-9083

ORIGINAL

Oil & Gas Well Drilling

Water Wells

Geo-Loop Installation

WELL LOG

Iowa College - #12

Kent Oil

API #15-003-23,787

September 28 - September 29, 1994

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
43	shale	55
1	lime	56
34	shale	90
27	lime	117
32	shale	149
3	lime	152
17	shale	169
8	lime	177
18	shale	195
8	lime	203
7	shale	210
41	lime	251
7	shale	258
23	lime	281
5	shale	286
14	lime	300-base of the Kansas City
173	shale	473
2	lime	475
5	shale	480
7	lime	487
6	shale	493
2	lime	495
4	sand	499-gray, oil show
17	shale	516
8	sand	524
8	shale	532
8	sand	540
6	shale	546
11	lime	557
15	shale	572
3	lime	575
25	shale	600
12	lime	612
16	shale	628
2	lime	630
2	shale	632
4	lime	636
8	shale	644
3	lime	647
21	shale	668

FEB 0 1995

8.5	broken sand	676.5-fair bleeding
4.5	sand	681-fair bleeding
1	shale	682
3	broken sand	685-fair bleeding
17	sand	702-fair bleeding
4	broken sand	706-80% good bleeding sand, 20% shale
1.7	shale	707.7
1.6	sand	709.3-good bleeding
2.7	shale	712
1	limey sand & shells	713-no bleeding
29	shale	742
2	lime	744
1	shale	745-TD

Set 22.60' of new 6 5/8" Plain End Surface Casing.

Set 734.35' of used 3 1/2" 8 Round Upset Tubing including 2 Centralizers ,
a Bolt on the Bottom and a Clamp.

Upper Squirrel Core Times

	<u>Min.</u>	<u>Sec.</u>		<u>Min.</u>	<u>Sec.</u>
675		25	711		30
676		25	712		30
677		30	713		30
678		30	714		45
679		20			
680		20			
681		30			
682		25			
683		25			
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