

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

X

REPORTING PERIOD 1/1/84 - 12/31/84
 DOCKET NO. ~~43405-C~~ [E-3098]
 KCC KDHE

LEASE NAME: SP JOHNSON
 WELL No.: I-17
 FIELD: BUSH CITY
 COUNTY: ANDERSON
 LEGAL DESCRIPTION:
 1155' FSL 2804' FWL SEC 7-215-20E

=====
 ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY
 =====

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
 NAME & P. O. BOX 2848
 ADDRESS Tulsa, OK 74101

DISPOSAL []
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
 WELL: Denis L. Feuerborn
 WAS THIS WELL/PROJECT REPORTED
 LAST YEAR? YES [X] NO []
 LIST PREVIOUS OPERATOR IF NEW
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
 Additives:
 (attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 788 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	289	31	900	900	0	0
FEB	301	28	900	900	0	0
MAR	316	31	900	880	0	0
APR	301	30	900	880	0	0
MAY	315	31	900	880	0	0
JUN	316	30	900	900	0	0
JUL	319	31	900	900	0	0
AUG	311	31	900	900	0	0
SEP	300	30	900	880	0	0
OCT	319	31	900	900	0	0
NOV	336	30	900	900	0	0
DEC	361	31	900	900	0	0

Well tests and the results during reporting period:

FEB 19 1985