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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. ~~43405-C~~ [E-3098]
KCC KDHE

LEASE NAME: SP JOHNSON
WELL No.: C-19
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
165' FSL 2145' FWL SEC 7-21S-20E

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2048
ADDRESS Tulsa, OK 74101

DISPOSAL
ENHANCED RECOVERY

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES NO
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: Produced water
 Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- Tubing & Packer packer setting depth N.A. feet.
- Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	266	31	900	900	0	0
FEB	277	28	900	900	0	0
MAR	274	31	900	900	0	0
APR	297	30	900	900	0	0
MAY	242	31	900	900	0	0
JUN	256	30	900	900	0	0
JUL	277	31	900	900	0	0
AUG	284	31	900	900	0	0
SEP	280	30	900	900	0	0
OCT	321	31	900	900	0	0
NOV	299	30	900	900	0	0
DEC	289	31	900	900	0	0

Well tests and the results during reporting period:

TESTED BY: [Signature]

FEB 1 9 1984