

X

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84  
DOCKET NO. ~~43405-C~~ [ ~~E-3098~~ ]  
KCC KDHE

=====

LEASE NAME: WILSON MELCHER  
WELL No.: G-3  
FIELD: BUSH CITY  
COUNTY: ANDERSON  
LEGAL DESCRIPTION:  
825' FSL 2062' FWL SEC 8-215-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION  
NAME & P. O. BOX 2848  
ADDRESS Tulsa, OK 74101

DISPOSAL [ ]  
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn  
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING  
WELL: Denis L. Feuerborn  
WAS THIS WELL/PROJECT REPORTED  
LAST YEAR? YES [X] NO [ ]  
LIST PREVIOUS OPERATOR IF NEW  
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water  
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.  
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 500 feet.
- [ ] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [ ] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	704	31	900	880	0	0
FEB	706	28	900	880	0	0
MAR	708	31	900	880	0	0
APR	713	30	900	880	0	0
MAY	691	31	900	880	0	0
JUN	688	30	900	880	0	0
JUL	716	31	900	880	0	0
AUG	731	31	900	880	0	0
SEP	727	30	900	880	0	0
OCT	702	31	900	880	0	0
NOV	709	30	900	880	0	0
DEC	722	31	900	880	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION  
Wichita, Kansas