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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: SP JOHNSON
WELL No.: K-13
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
907' FSL 1320' FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 746 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	391	31	900	880	0	0
FEB	407	28	900	880	0	0
MAR	460	31	900	880	0	0
APR	452	30	900	880	0	0
MAY	481	31	900	880	0	0
JUN	468	30	900	880	0	0
JUL	471	31	900	880	0	0
AUG	455	31	900	880	0	0
SEP	449	30	900	880	0	0
OCT	502	31	900	880	0	0
NOV	509	30	900	880	0	0
DEC	492	31	900	880	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas