

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION X
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
 DOCKET NO. 43405-C [E-3098]
 KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: SP JOHNSON
 WELL No.: C-15
 FIELD: BUSH CITY
 COUNTY: ANDERSON
 LEGAL DESCRIPTION:
 165' FSL 1980' FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
 NAME & P. O. BOX 2648
 ADDRESS Tulsa, OK 74101

DISPOSAL []
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
 WELL: Denis L. Feuerborn
 WAS THIS WELL/PROJECT REPORTED
 LAST YEAR? YES [X] NO []
 LIST PREVIOUS OPERATOR IF NEW
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
 [X] Other: SUPPLY WEL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 748 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure Casing to Surf. Pipe |
|-------|---|----------------------|----------------------------------|----------------------------------|---|-------------------------------------|
| JAN | 299 | 31 | 900 | 900 | 0 | 0 |
| FEB | 322 | 28 | 900 | 900 | 0 | 0 |
| MAR | 311 | 31 | 900 | 900 | 0 | 0 |
| APR | 303 | 30 | 900 | 900 | 0 | 0 |
| MAY | 303 | 31 | 900 | 900 | 0 | 0 |
| JUN | 300 | 30 | 900 | 900 | 0 | 0 |
| JUL | 486 | 31 | 900 | 900 | 0 | 0 |
| AUG | 436 | 31 | 900 | 900 | 0 | 0 |
| SEP | 462 | 30 | 900 | 880 | 0 | 0 |
| OCT | 432 | 31 | 900 | 900 | 0 | 0 |
| NOV | 366 | 30 | 900 | 900 | 0 | 0 |
| DEC | 347 | 31 | 900 | 900 | 0 | 0 |

STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

FEB 19 1985