

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

X  
 REPORTING PERIOD 1/1/84 - 12/31/84  
 DOCKET NO. 43405-C [ E-3098 ]  
 KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: SP JOHNSON  
 WELL No.: E-15  
 FIELD: BUSH CITY  
 COUNTY: ANDERSON  
 LEGAL DESCRIPTION:  
 495' FSL 1980' FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION  
 NAME & P. O. BOX 2848  
 ADDRESS Tulsa, OK 74101

DISPOSAL [ ]  
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn  
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING  
 WELL: Denis L. Feuerborn  
 WAS THIS WELL/PROJECT REPORTED  
 LAST YEAR? YES [X] NO [ ]  
 LIST PREVIOUS OPERATOR IF NEW  
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water  
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.  
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 785 feet.
- [ ] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [ ] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	284	31	900	900	0	0
FEB	261	28	900	900	0	0
MAR	215	31	900	900	0	0
APR	288	30	900	900	0	0
MAY	250	31	900	900	0	0
JUN	297	30	900	900	0	0
JUL	226	31	900	900	0	0
AUG	261	31	900	900	0	0
SEP	284	30	900	900	0	0
OCT	299	31	900	900	0	0
NOV	309	30	900	900	0	0
DEC	320	31	900	900	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION