

TO: X  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84  
 DOCKET NO. 43405-C [E-3098]  
 KCC KDHE

LEASE NAME: SP JOHNSON  
 WELL No.: I-15  
 FIELD: BUSH CITY  
 COUNTY: ANDERSON  
 LEGAL DESCRIPTION:  
 907' FSL 1980' FEL SEC 7-21S-20E

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ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION  
 NAME & P. O. BOX 2848  
 ADDRESS Tulsa, OK 74101

CONTACT PERSON: Denis L. Feuerborn  
 PHONE: 913-448-3067

DISPOSAL [ ]  
 ENHANCED RECOVERY [X]

PERSON RESPONSIBLE FOR MONITORING  
 WELL: Denis L. Feuerborn  
 WAS THIS WELL/PROJECT REPORTED  
 LAST YEAR? YES [X] NO [ ]  
 LIST PREVIOUS OPERATOR IF NEW  
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water  
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.  
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 750 feet.
- [ ] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [ ] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	563	31	900	840	0	0
FEB	584	28	900	840	0	0
MAR	573	31	900	840	0	0
APR	596	30	900	840	0	0
MAY	588	31	900	840	0	0
JUN	576	30	900	880	0	0
JUL	383	31	900	880	0	0
AUG	506	31	900	880	0	0
SEP	520	30	900	880	0	0
OCT	487	31	900	880	0	0
NOV	522	30	900	800	0	0
DEC	506	31	900	880	0	0

Well tests and the results during reporting period:

FEB 19 1985