

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

X
REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

LEASE NAME: SP JOHNSON
WELL No.: K-15
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1155' FSL 1980' FEL SEC 7-21S-20E

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

DISPOSAL []
ENHANCED RECOVERY [X]

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

[X] Tubing & Packer packer setting depth 723 feet.
[] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	340	31	900	900	0	0
FEB	366	28	900	880	0	0
MAR	361	31	900	880	0	0
APR	344	30	900	900	0	0
MAY	340	31	900	880	0	0
JUN	400	30	900	900	0	0
JUL	519	31	900	880	0	0
AUG	426	31	900	880	0	0
SEP	411	30	900	880	0	0
OCT	398	31	900	880	0	0
NOV	361	30	900	800	0	0
DEC	364	31	900	900	0	0

STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas