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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - OIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [~~E~~-3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: WILSON MELCHER
WELL No.: I-5
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
990' FSL 1320' FWL SEC 8-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & # P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

[X] Tubing & Packer packer setting depth 745 feet.
[] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	577	31	900	880	0	0
FEB	526	28	900	880	0	0
MAR	506	31	900	880	0	0
APR	502	30	900	880	0	0
MAY	481	31	900	880	0	0
JUN	476	30	900	880	0	0
JUL	396	31	900	880	0	0
AUG	409	31	900	880	0	0
SEP	426	30	900	880	0	0
OCT	391	31	900	880	0	0
NOV	350	30	900	880	0	0
DEC	359	31	900	880	0	0

Well tests and the results during reporting period:

RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas