

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

X
REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [~~E~~-3098]
KCC KDHE

=====

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

=====

LEASE NAME: SP JOHNSON
WELL No.: C-17
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
165'FSL 2772'FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 313-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

[X] Tubing & Packer packer setting depth 785 feet.
[] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pip
JAN	277	31	900	900	0	0
FEB	259	28	900	900	0	0
MAR	266	31	900	900	0	0
APR	257	30	900	900	0	0
MAY	267	31	900	900	0	0
JUN	291	30	900	900	0	0
JUL	302	31	900	840	0	0
AUG	330	31	900	840	0	0
SEP	346	30	900	900	0	0
OCT	366	31	900	880	0	0
NOV	346	30	900	880	0	0
DEC	343	31	900	900	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas