

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [~~E~~-3098]
KCC KDHE

LEASE NAME: SP JOHNSON
WELL No.: E-17
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
495' FSL 2772' FEL SEC 7-21S-20E

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

DISPOSAL ☐
ENHANCED RECOVERY ☒

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES ☒ NO ☐
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: ☒ Produced water
☒ Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.

Additives:

(attach water analysis, if available)

TYPE COMPLETION:

☐ Tubing & Packer packer setting depth 0 feet.
☒ Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
☒ Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	412	31	900	880	0	0
FEB	441	28	900	880	0	0
MAR	434	31	900	880	0	0
APR	449	30	900	880	0	0
MAY	461	31	900	880	0	0
JUN	454	30	900	880	0	0
JUL	427	31	900	900	0	0
AUG	459	31	900	900	0	0
SEP	429	30	900	900	0	0
OCT	441	31	900	880	0	0
NOV	452	30	900	880	0	0
DEC	467	31	900	880	0	0

Well tests and the results during reporting period:

FEB 1 9 1985

CONSERVATION DIVISION
Wichita, Kansas