

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

X REPORTING PERIOD 1/1/84 - 12/31/84
 DOCKET NO. 43405-C [2-3098]
 KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: CHAS MELCHER
 WELL No.: K-9
 FIELD: BUSH CITY
 COUNTY: ANDERSON
 LEGAL DESCRIPTION:
 990' FSL 44' FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
 NAME & P. O. BOX 2848
 ADDRESS Tulsa, OK 74101

DISPOSAL []
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
 WELL: Denis L. Feuerborn
 WAS THIS WELL/PROJECT REPORTED
 LAST YEAR? YES [X] NO []
 LIST PREVIOUS OPERATOR IF NEW
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [] Tubing & Packer packer setting depth 0 feet.
 [X] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
 [X] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	367	31	900	880	0	0
FEB	349	28	900	890	0	0
MAR	331	31	900	895	0	0
APR	319	30	900	890	0	0
MAY	329	31	900	890	0	0
JUN	311	30	900	890	0	0
JUL	298	31	900	890	0	0
AUG	313	31	900	890	0	0
SEP	360	30	900	890	0	0
OCT	341	31	900	890	0	0
NOV	321	30	900	890	0	0
DEC	311	31	900	880	0	0

RECEIVED
 STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

FEB 19 1985

CONSERVATION DIVISION
 Wichita, Kansas