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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. ~~43405-C~~ [E-3098]
KCC KDHE

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LEASE NAME: CHAS MELCHER
WELL No.: M-11
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1485' FSL 660' FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 799 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	151	31	900	900	0	0
FEB	155	28	900	900	0	0
MAR	151	31	900	900	0	0
APR	0	0	900	880	0	0
MAY	200	31	900	900	0	0
JUN	218	30	900	900	0	0
JUL	232	31	900	900	0	0
AUG	208	31	900	900	0	0
SEP	211	30	900	900	0	0
OCT	222	31	900	900	0	0
NOV	286	30	900	900	0	0
DEC	265	31	900	900	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas