

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
 DOCKET NO. ~~43405-C~~ [~~E~~-3098]
 KCC KDHE

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LEASE NAME: CHAS MELCHER
 WELL No.: E-13
 FIELD: BUSH CITY
 COUNTY: ANDERSON
 LEGAL DESCRIPTION:
 577' FSL 1320' FEL SEC 7-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
 NAME & P. O. BOX 2848
 ADDRESS Tulsa, OK 74101

DISPOSAL []
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
 WELL: Denis L. Feuerborn
 WAS THIS WELL/PROJECT REPORTED
 LAST YEAR? YES [X] NO []
 LIST PREVIOUS OPERATOR IF NEW
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 662 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	319	31	900	900	0	0
FEB	327	28	900	900	0	0
MAR	320	31	900	900	0	0
APR	336	30	900	900	0	0
MAY	344	31	900	900	0	0
JUN	331	30	900	900	0	0
JUL	307	31	900	900	0	0
AUG	330	31	900	900	0	0
SEP	311	30	900	900	0	0
OCT	326	31	900	900	0	0
NOV	322	30	900	900	0	0
DEC	311	31	900	900	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
 Wichita, Kansas