

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

X

REPORTING PERIOD 1/1/84 - 12/31/84
 DOCKET NO. 43405-C [2-3098]
 KCC KDHE

LEASE NAME: CLASS MELCHER
 WELL No.: G-9
 FIELD: BUSH CITY
 COUNTY: ANDERSON
 LEGAL DESCRIPTION:
 742' FSL 41' FWL SEC 8-21S-20E

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ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

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OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
 NAME & P. O. BOX 2848
 ADDRESS Tulsa, OK 74101

DISPOSAL []
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
 WELL: Denis L. Feuerborn
 WAS THIS WELL/PROJECT REPORTED
 LAST YEAR? YES [X] NO []
 LIST PREVIOUS OPERATOR IF NEW
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.15 ppm/mgm/liter.
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 740 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	391	31	900	900	0	0
FEB	388	28	900	890	0	0
MAR	376	31	900	890	0	0
APR	396	30	900	890	0	0
MAY	388	31	900	890	0	0
JUN	371	30	900	890	0	0
JUL	406	31	900	880	0	0
AUG	444	31	900	880	0	0
SEP	437	30	900	890	0	0
OCT	387	31	900	890	0	0
NOV	400	30	900	890	0	0
DEC	442	31	900	890	0	0

Well tests and the results during reporting period:

RECEIVED
 STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
 Wichita, Kansas