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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

STATE CORPORATION COMMISSION

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: DOERING
WELL No.: A-7
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
2640' FNL 660' FEL SEC 15-21S-20E

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 683 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	606	31	800	780	0	0
FEB	583	28	800	780	0	0
MAR	621	31	800	790	0	0
APR	613	30	800	785	0	0
MAY	607	31	800	800	0	0
JUN	611	30	800	800	0	0
JUL	596	31	800	800	0	0
AUG	611	31	800	800	0	0
SEP	579	30	800	800	0	0
OCT	582	31	800	800	0	0
NOV	601	30	800	800	0	0
DEC	604	31	800	800	0	0

Well tests and the results during reporting period: