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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

STATE CORPORATION COMMISSION

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY
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LEASE NAME: HERMAN
WELL No.: A-11
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
2640' FNL 1220' FEL SEC 15-21S-20E

FEB 19 1984

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 775 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	411	31	800	780	0	0
FEB	421	28	800	785	0	0
MAR	416	31	800	745	0	0
APR	422	30	800	745	0	0
MAY	431	31	800	750	0	0
JUN	418	30	800	800	0	0
JUL	398	31	800	760	0	0
AUG	406	31	800	760	0	0
SEP	398	30	800	750	0	0
OCT	368	31	800	750	0	0
NOV	321	30	800	750	0	0
DEC	336	31	800	760	0	0

Well tests and the results during reporting period: