

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

X

REPORTING PERIOD 1/1/84 - 12/31/84
 DOCKET NO. 43405-C [3098]
 KCC KDHE

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 ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY
 =====

LEASE NAME: WARE
 WELL No.: C-5
 FIELD: BUSH CITY
 COUNTY: ANDERSON
 LEGAL DESCRIPTION:
 2420' FNL' 30' FWL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
 NAME & P. O. BOX 2848
 ADDRESS Tulsa, OK 74101

DISPOSAL []
 ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
 PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
 WELL: Denis L. Feuerborn
 WAS THIS WELL/PROJECT REPORTED
 LAST YEAR? YES [X] NO []
 LIST PREVIOUS OPERATOR IF NEW
 OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
 [X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
 Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 784 feet.
 [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
 [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	594	31	800	800	0	0
FEB	616	28	800	800	0	0
MAR	600	31	800	800	0	0
APR	609	30	800	800	0	0
MAY	620	31	800	800	0	0
JUN	612	30	800	800	0	0
JUL	600	31	800	800	0	0
AUG	607	31	800	800	0	0
SEP	601	30	800	800	0	0
OCT	612	31	800	800	0	0
NOV	618	30	800	800	0	0
DEC	622	31	800	800	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 1 9 1985

CONSERVATION DIVISION
 Wichita, Kansas