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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. ~~43405~~-C [E-3098]
KCC KDHE

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LEASE NAME: WARE
WELL No.: E-9
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
2145' FNL' 1265' FWL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 782 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	432	31	800	775	0	0
FEB	443	28	800	780	0	0
MAR	450	31	800	780	0	0
APR	444	30	800	780	0	0
MAY	449	31	800	780	0	0
JUN	461	30	800	780	0	0
JUL	442	31	800	780	0	0
AUG	449	31	800	780	0	0
SEP	423	30	800	780	0	0
OCT	473	31	800	800	0	0
NOV	500	30	800	790	0	0
DEC	488	31	800	790	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas