

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 42405-C [~~E~~-3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: WARE
WELL No.: K-7
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1265'FNL' 660'FWL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.

Additives:

(attach water analysis, if available)

TYPE COMPLETION:

[X] Tubing & Packer packer setting depth 750 feet.
[] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	339	31	800	790	0	0
FEB	344	28	800	790	0	0
MAR	350	31	800	790	0	0
APR	339	30	800	790	0	0
MAY	352	31	800	790	0	0
JUN	376	30	800	790	0	0
JUL	402	31	800	800	0	0
AUG	398	31	800	790	0	0
SEP	371	30	800	790	0	0
OCT	322	31	800	790	0	0
NOV	306	30	800	790	0	0
DEC	319	31	800	790	0	0

Well tests and the results during reporting period:

FEB 1 9 1985

CONSERVATION DIVISION
Wichita, Kansas