X

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. ~~43405-C~~ [E-3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY
==========

LEASE NAME: WARE
WELL No.: M-7
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
770'FNL' 600'FWL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL [ ]
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO [ ]
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total disolved solids 0.10 ppm/mgm/liter.
Additives:
(attach water analysis, if available)

TYPE COMPLETION:

[ ] Tubing & Packer packer setting depth 0 feet.
[X] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[X] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	276	31	800	800	0	0
FEB	296	28	800	800	0	0
MAR	292	31	800	800	0	0
APR	301	30	800	800	0	0
MAY	299	31	800	800	0	0
JUN	316	30	800	800	0	0
JUL	539	31	800	800	0	0
AUG	420	31	800	800	0	0
SEP	466	30	800	800	0	0
OCT	296	31	800	800	0	0
NOV	288	30	800	800	0	0
DEC	286	31	800	800	0	0

Well tests and the results during reporting period:

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1985
CONSERVATION DIVISION
Wichita, Kansas