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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY
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LEASE NAME: WARE
WELL No.: K-9
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1320'FNL' 1320'FWL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

DISPOSAL [ ]
ENHANCED RECOVERY [X]

PERSON RESPONSIBLE FOR MONITORING WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED LAST YEAR? YES [X] NO [ ]
LIST PREVIOUS OPERATOR IF NEW OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total disolved solids 0.10 ppm/mgm/liter.
Additives:
(attach water analysis, if available)

TYPE COMPLETION:

[X] Tubing & Packer — packer setting depth 749 feet.
[ ] Packerless (tubing-no packer) — Maximum authorized pressure 700 psi.
[ ] Tubingless (no tubing) — Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	298	31	800	800	0	0
FEB	306	28	800	800	0	0
MAR	300	31	800	800	0	0
APR	311	30	800	800	0	0
MAY	303	31	800	800	0	0
JUN	291	30	800	800	0	0
JUL	302	31	800	800	0	0
AUG	361	31	800	800	0	0
SEP	352	30	800	800	0	0
OCT	334	31	800	800	0	0
NOV	361	30	800	800	0	0
DEC	367	31	800	800	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION
FEB 1 0 1985
CONSERVATION DIVISION
Wichita, Kansas