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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [~~E~~3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: WARE
WELL No.: I-15
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1650'FNL 1925'FEL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE:[X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 800 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	427	31	800	800	0	0
FEB	431	28	800	800	0	0
MAR	427	31	800	800	0	0
APR	436	30	800	800	0	0
MAY	451	31	800	800	0	0
JUN	483	30	800	800	0	0
JUL	503	31	800	800	0	0
AUG	481	31	800	800	0	0
SEP	472	30	800	800	0	0
OCT	431	31	800	800	0	0
NOV	473	30	800	800	0	0
DEC	479	31	800	800	0	0

RECEIVED
STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

FEB 19 1984

CONSERVATION DIVISION
Wichita, Kansas