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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

LEASE NAME: WARE
WELL No.: G-11
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1925' FNL' 1925' FWL SEC 15-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 813 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	431	31	800	780	0	0
FEB	447	28	800	790	0	0
MAR	416	31	800	790	0	0
APR	411	30	800	780	0	0
MAY	427	31	800	790	0	0
JUN	450	30	800	780	0	0
JUL	466	31	800	785	0	0
AUG	450	31	800	785	0	0
SEP	472	30	800	785	0	0
OCT	455	31	800	785	0	0
NOV	482	30	800	780	0	0
DEC	504	31	800	780	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

FEB 1 9 1985

CONSERVATION DIVISION