X

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

LEASE NAME: WARE
WELL No.: M-17
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
825'FNL 1320'FEL SEC 15-21S-20E

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

DISPOSAL [ ]
ENHANCED RECOVERY [X]

PERSON RESPONSIBLE FOR MONITORING WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED LAST YEAR? YES [X] NO [ ]
LIST PREVIOUS OPERATOR IF NEW OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total disolved solids 0.10 ppm/mgm/liter.
Additives:
(attach water analysis, if available)

TYPE COMPLETION:

[ ] Tubing & Packer packer setting depth 0 feet.
[X] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[X] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Tubing Pressure to Casing Annulus	Casing Pressure to Surf. Pipe
JAN	457	31	800	800	0	0
FEB	457	28	800	800	0	0
MAR	441	31	800	800	0	0
APR	431	30	800	800	0	0
MAY	422	31	800	800	0	0
JUN	451	30	800	800	0	0
JUL	466	31	800	800	0	0
AUG	500	31	800	800	0	0
SEP	512	30	800	800	0	0
OCT	489	31	800	800	0	0
NOV	493	30	800	800	0	0
DEC	469	31	800	800	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION
FEB 19 1985
CONSERVATION DIVISION
Wichita, Kansas