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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. 43405-C [E-3098]
KCC KDHE

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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LEASE NAME: HUNLEY
WELL No.: G-32
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1760'FNL 1485'FWL SEC 16-21S-20E

OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

FEB 1 9 1985

TYPE COMPLETION:

CONSERVATION DIVISION
Wichita, Kansas

[X] Tubing & Packer packer setting depth 775 feet.
[] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	510	31	800	780	0	0
FEB	544	28	800	785	0	0
MAR	510	31	800	785	0	0
APR	612	30	800	785	0	0
MAY	622	31	800	785	0	0
JUN	616	30	800	800	0	0
JUL	599	31	800	800	0	0
AUG	576	31	800	800	0	0
SEP	587	30	800	800	0	0
OCT	546	31	800	800	0	0
NOV	503	30	800	800	0	0
DEC	504	31	800	800	0	0

Well tests and the results during reporting period: