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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. ~~43405~~-C [~~E~~-3098]
KCC KDHE

LEASE NAME: HUNLEY
WELL No.: M-29
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
1045' FNL 2530' FEL SEC 16-21S-20E

OFFICE OF THE
COMMISSIONER
FEB 1 9 1985
CONSERVATION DIVISION
Wichita, Kansas

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

[X] Tubing & Packer packer setting depth 748 feet.
[] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	426	31	800	800	0	0
FEB	414	28	800	800	0	0
MAR	427	31	800	800	0	0
APR	461	30	800	800	0	0
MAY	473	31	800	800	0	0
JUN	459	30	800	800	0	0
JUL	485	31	800	800	0	0
AUG	491	31	800	800	0	0
SEP	482	30	800	800	0	0
OCT	457	31	800	800	0	0
NOV	421	30	800	800	0	0
DEC	445	31	800	800	0	0

Well tests and the results during reporting period: