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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

REPORTING PERIOD 1/1/84 - 12/31/84
DOCKET NO. ~~43405~~-C [~~E~~-3098]
KCC KDHE

STATE CORPORATION COMMISSION

LEASE NAME: HUNLEY
WELL No.: Q-29
FIELD: BUSH CITY
COUNTY: ANDERSON
LEGAL DESCRIPTION:
580' FNL 2560' FWL SEC 16-21S-20E

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas

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ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

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OPERATOR LEASE NUMBER: 6029

OPERATOR: LADD PETROLEUM CORPORATION
NAME & P. O. BOX 2848
ADDRESS Tulsa, OK 74101

DISPOSAL []
ENHANCED RECOVERY [X]

CONTACT PERSON: Denis L. Feuerborn
PHONE: 913-448-3067

PERSON RESPONSIBLE FOR MONITORING
WELL: Denis L. Feuerborn
WAS THIS WELL/PROJECT REPORTED
LAST YEAR? YES [X] NO []
LIST PREVIOUS OPERATOR IF NEW
OPERATOR:

I. INJECTION FLUID:

TYPE: BRINE TREATED

SOURCE: [X] Produced water
[X] Other: SUPPLY WELL

QUALITY: Total dissolved solids 0.10 ppm/mgm/liter.
Additives:

(attach water analysis, if available)

TYPE COMPLETION:

- [X] Tubing & Packer packer setting depth 769 feet.
- [] Packerless (tubing-no packer) Maximum authorized pressure 700 psi.
- [] Tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure Casing to Surf. Pipe
JAN	504	31	800	780	0	0
FEB	496	28	800	790	0	0
MAR	491	31	800	790	0	0
APR	467	30	800	790	0	0
MAY	452	31	800	790	0	0
JUN	467	30	800	795	0	0
JUL	421	31	800	795	0	0
AUG	442	31	800	790	0	0
SEP	422	30	800	790	0	0
OCT	412	31	800	790	0	0
NOV	436	30	800	800	0	0
DEC	429	31	800	800	0	0

Well tests and the results during reporting period: