2808 4-21-21W

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4693
Name: The Xenia Corporation
Address Rt. 1, Box 286
City/State/Zip Garnett, Ks 66032
Purchaser: ENRON
Operator Contact Person: H. H. Lemon
Phone (913) 898-6218
Contractor: Name: Kansas Drillers Inc.
License: 3784
Wellsite Geologist: None

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

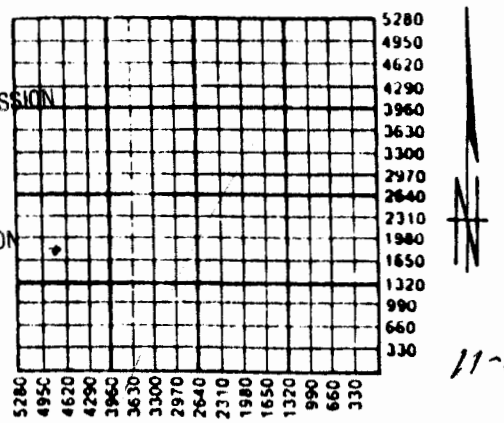
If OWWO: old well info as follows:
Operator:
Well Name:
Comp. Date ___ Old Total Depth ___

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

9/30/91	10/3/91	10/7/91
Spud Date	Date Reached TD	Completion Date

API NO. 15- 003-23,514
County Anderson
W½ SW NW SW Sec. 4 Twp. 21 Rge. 21 X East ___ West
1815 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Roselle Well # 9
Field Name Bush City Shoestring
Producing Formation Squirrel Sand
Elevation: Ground NA KB NA
Total Depth 710 PBTD 688

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11-21-90

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ~~TD~~ 695
feet depth to surface w/ 90 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dorothy Lemon
Title Sec/Treas Date 10/28/91

Subscribed and sworn to before me this 28th day of October, 19 91.

Notary Public Donna Sue Sayers

te Commission Expires September 5, 1994

DONNA SUE SAYERS
My Appt Exp. 9/5/94

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify) I.S.

Form ACO-1 (7-89)

SIDE TWO

Operator Name The Xenia Corporation Lease Name Roselle Well # 9

Sec. 4 Twp. 21 Rge. 21 ☒ East ☐ West County Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Squirrel Sand	600'	620'

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	11"	7"	20#	20'	Portland	5	None
Production Csg	5 1/8"	2 7/8"	6.5#	695	Portland	90	None

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	592-623	5000# sand-140 bbls water 200 gals acid	592-623

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	650'	None	☐ Yes ☒ No

Date of First Production	Producing Method				
10/11/91	☐ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	1		35

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

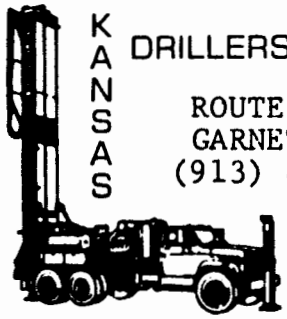
METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval: 592-623

4-21-21W

COPY



DRILLERS INCORPORATED

ROUTE 1, BOX 286
GARNETT, KS 66032
(913) 898-6218

WELL LOG
Roselle # 9
The Xenia Corporation
API No. 15-003-23,514
Sept. 30 - Oct. 3, 1991

THICKNESS OF STRATA	FORMATION	TOTAL
19	Clay	19
26	Lime	45
20	Shale	65
12	Lime-shells	77
24	Shale	101
5	Lime	106
18	Shale	124
5	Lime	129
7	Shale	136
39	Lime	175
5	Shale	180
2	Coal	182
22	Lime	204
9	Shale	213
3	Lime	216
3	Coal	219
9	Lime	228
10	Shale	238
14	Lime	252
166	Shale	418
6	Lime	424
6	Red bed	430
3	Shale	433
2	Lime	435
3	Shale	438
9	Lime	447
43	Shale	490
6	Lime	496
17	Shale	513
9	Lime	522
28	Shale	550
2	Coal	552
48	Shale	600
20	Sand-Shale	620
90	Shale	710

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