

AFFIDAVIT AND COMPLETION FORM State Geological Survey
WICHITA BRANCH ACO-1

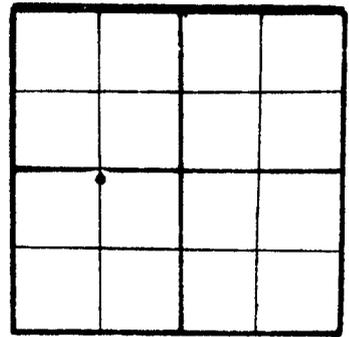
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR EOR PETROLEUM COMPANY API NO. 003-22,041
 ADDRESS 1777 S. Harrison, Ste. P-300 COUNTY Anderson
Denver, CO 80210 FIELD Bush City
 *CONTACT PERSON Gordon B. French LEASE Gadelman
 PHONE 316-365-7603

PURCHASER Eureka Crude WELL NO. BB-6
 ADDRESS Box 26 WELL LOCATION SE 1/4 of NW 1/4
Eureka, KS 67045 210 Ft. from North Line and
 1320 Ft. from West Line of
 the NW 4 SEC. 8 TWP. 21 RGE. 21E

DRILLING CONTRACTOR Renflow Drilling Co., Inc.
 ADDRESS 507 E. Main
Chanute, KS 66720

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 680' PBD 665.8'
 SPUD DATE 9-15-82 DATE COMPLETED 9-16-82
 ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	10"	3 1/2"	10 1/2 LB	345'	Portland	95	2% Poz
Casing	6 1/2"	4 1/2"	10 1/2 LB	319'	Portland	"	" "
Surface	10"	7"	11 1/2 LB	50'	Portland	10	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/2 Jet Shot	611'-638'
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	545'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 LBS 20/40 Sand	611'-638'

Name of lowest fresh water producing stratum None Depth -0-
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>COPY OF DRILLERS LOG ATTACHED:</p>				<p>8-21-21e</p>

TEST DATE:

PRODUCTION

Date of first production <u>10-1-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		A.P.I. Gravity <u>33</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>1</u> MCF	Water <u>20</u> bbls. CFPB
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Producing interval(s) <u>611'-638'</u>	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 13 1982

DIVISION

WELL RECORD

Well No.	BB-6	Farm	Gadleman	Producer	E. O. R. Petroleum Co.		
Location	210' FNL 1320 FWL			Sec.	8	Twp.	21 Rg. 21E
Elevation				State	Kansas	County	Anderson
Kind (Oil, Gas, Water, Dry Hole)	Oil			Contractor	Renflow Drilling Co. Inc.		
Producing formation	Squirrel		Top	605'	Bottom	645'	
Shot with	qts.		from	to			
Packer Set at				Kind	Size		
Liner	from	to		Perforated from	to		

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
20	Top Soil	20	58	Shale	605
	Shale	38	40	Oil Sand	645
32'	Lime	70	35	Shale	680
12	Shale	82			
7	Lime	89			
10	Shale	99			
13	Lime	112			
24	Shale	136			
6	Lime	142			
8	Shale	150			
40	Lime	190			
9	Shale water	199			
27	Lime	226			
3	Shale	229			
	Lime	235			
13	Sandy Shale	250			
05	Shale	355			
27	Sandy Shale	382			
	Shale	402			
	Lime	405			
7	Red Shale	412			
19	Lime	431			
20	Shale	451			
26	/sandy shale	477			
3	Shale	480			
28	Lime	508			
4	Shale	512			
9	Lime	521			
21	Shale	542			
6	Lime	548			

Total Depth 680'

Open Hole

Casing Surface at 50'

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Cored 605' tp 625'

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OCT 13 1982

CONSERVATION DIVISION

Wichita, Kansas

State Geological Survey

WICHITA BRANCH

Date Completed 9/16/82

O. K.

Superintendent