

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

003-23652

5-21-21E
ORIGINAL

County

Anderson

SE SW SE Sec. 5 Twp. 21 Rge. 21 X E V

165

Feet from (S/W (circle one) Line of Section

1485

Feet from (E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Kittle Well # 5

Field Name Bush City Shoestring

Producing Formation None

Elevation: Ground NA KB NA

Total Depth 692' PBDT

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from TD

feet depth to Surface w/ 70 sx cmt.

Drilling Fluid Management Plan ALT 2 87 3-7-96
(Data must be collected from the Reserve Pit)

Chloride content XXXXXXXX ppm Fluid volume 100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4693

Name: The Xenia Corporation

Address Rt. 1, Box 286

City/State/Zip Garnett, Ks 66032-9322

Purchaser: EOTT

Operator Contact Person: H. H. Lemon

Phone (913) 898-6218

Contractor: Name: Kansas Drillers Inc.

License: 3784

Wellsite Geologist: None

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD SLOW X Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

9/16/92

9/22/92

TA

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

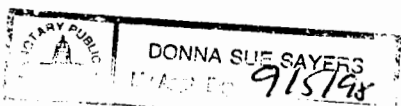
Signature Dorothy Lemon

Title Sec/Treas Date 3/27/95

Subscribed and sworn to before me this 27th day of March 19 95.

Notary Public Donna Sue Sayers

Date Commission Expires September 5, 1998



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SUD/Rep
☐ KGS	☐ Other (Specify)

APR - 7 1995
KANSAS CORPORATION COMMISSION

Operator Name The Xenia Corporation

Lease Name

Kittle

Well #

5Sec. 5 Twp. 21 Rge. 21 ☒ East
☐ WestCounty Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)List All E.Logs Run: None☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	9"	7"	20#	20'	Portland	5	None
Prod. Csg.	5 1/8"	2 7/8"	6.5#	681'	Portland	70	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
	<u>TA</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Oth. (fy) __________
